



**Shamaran Petroleum Corp**  
**Financial Report (unaudited)**  
**For the six months ended June 30, 2017**

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*The accompanying unaudited interim financial statements of the Company have been prepared by and are the responsibility of the management of the Company.*















































**SHAMARAN PETROLEUM CORP.**  
**Condensed Interim Consolidated Statement of Comprehensive Income (unaudited)**  
*(Expressed in thousands of United States dollars, except for per share data)*

	Note	Three months ended June 30,		Six months ended June 30,	
		2017	2016	2017	2016
<b>Income</b>					
Service fees		-	30	-	30
<b>Expenses</b>					
Share based payments expense		-	(58)	(11)	(134)
Depreciation and amortisation expense		(8)	(11)	(18)	(22)
General and administrative expense		(818)	(1,009)	(1,908)	(2,311)
<b>Loss before finance items and income tax expense</b>		<b>(826)</b>	<b>(1,078)</b>	<b>(1,937)</b>	<b>(2,467)</b>
Finance income	5	439	12	770	33
Finance cost	6	(1,482)	(1,443)	(2,964)	(2,845)
<b>Net finance cost</b>		<b>(1,043)</b>	<b>(1,431)</b>	<b>(2,194)</b>	<b>(2,812)</b>
<b>Loss before income tax expense</b>		<b>(1,869)</b>	<b>(2,479)</b>	<b>(4,131)</b>	<b>(5,249)</b>
Income tax expense	7	(14)	(15)	(35)	(41)
<b>Loss for the period</b>		<b>(1,883)</b>	<b>(2,494)</b>	<b>(4,166)</b>	<b>(5,290)</b>
<b>Other comprehensive income</b>					
<i>Items that may be reclassified to profit or loss:</i>					
Currency translation differences		18	32	34	64
Actuarial loss on defined pension plan		-	(505)	-	(505)
<b>Total other comprehensive income</b>		<b>18</b>	<b>(473)</b>	<b>34</b>	<b>(441)</b>
<b>Total comprehensive loss for the period</b>		<b>(1,865)</b>	<b>(2,967)</b>	<b>(4,132)</b>	<b>(5,731)</b>
<b>Loss in dollars per share:</b>					
Basic and diluted		-	-	-	-

*The accompanying Notes are an integral part of these condensed interim consolidated financial statements.*

**SHAMARAN PETROLEUM CORP.**  
**Condensed interim Consolidated Balance Sheet (unaudited)**  
*(Expressed in thousands of United States dollars)*

	Note	At June 30, 2017	At December 31, 2016
<b>Assets</b>			
<b>Non-current assets</b>			
Property, plant and equipment	8	188,402	174,658
Intangible assets	9	89,141	89,007
Loans and receivables	10	48,050	46,114
		<b>325,593</b>	<b>309,779</b>
<b>Current assets</b>			
Cash and cash equivalents		14,759	4,416
Loans and receivables	10	13,498	7,252
Other current assets		239	224
		<b>28,496</b>	<b>11,892</b>
<b>Total assets</b>		<b>354,089</b>	<b>321,671</b>
<b>Liabilities and equity</b>			
<b>Current liabilities</b>			
Accounts payable and accrued expenses	11	6,135	6,434
Accrued interest expense on bonds	12	2,647	2,503
		<b>8,782</b>	<b>8,937</b>
<b>Non-current liabilities</b>			
Borrowings	12	175,134	165,129
Provisions	13	9,204	8,869
Pension liability		1,665	1,670
		<b>186,003</b>	<b>175,668</b>
<b>Total liabilities</b>		<b>194,785</b>	<b>184,605</b>
<b>Equity</b>			
Share capital	14	637,538	611,179
Share based payments reserve		6,495	6,484
Cumulative translation adjustment		(27)	(61)
Accumulated deficit		(484,702)	(480,536)
<b>Total equity</b>		<b>159,304</b>	<b>137,066</b>
<b>Total liabilities and equity</b>		<b>354,089</b>	<b>321,671</b>

*The accompanying Notes are an integral part of these condensed interim consolidated financial statements.*

Signed on behalf of the Board of Directors:

/s/Ashley Heppenstall  
C. Ashley Heppenstall, Director

/s/Keith Hill  
Keith C. Hill, Director



**SHAMARAN PETROLEUM CORP.**  
**Condensed Interim Consolidated Statement of Changes in Equity (unaudited)**  
*(Expressed in thousands of United States dollars)*

	Share capital	Share based payments reserve	Cumulative translation adjustment	Accumulated deficit	Total
<b>Balance at January 1, 2016</b>	<b>593,179</b>	<b>6,235</b>	<b>(83)</b>	<b>(471,395)</b>	<b>127,936</b>
Total comprehensive loss for the period:					
Loss for the period	-	-	-	(5,290)	<b>(5,290)</b>
Other comprehensive income / (loss)	-	-	64	(505)	<b>(441)</b>
	-	-	64	(5,795)	<b>(5,731)</b>
Transactions with owners in their capacity as owners:					
Share based payments expense	-	134	-	-	<b>134</b>
Shares issued	18,000	-	-	-	<b>18,000</b>
	18,000	134	-	-	<b>18,134</b>
<b>Balance at June 30, 2016</b>	<b>611,179</b>	<b>6,369</b>	<b>(19)</b>	<b>(477,190)</b>	<b>140,339</b>
<b>Balance at December 31, 2016</b>	<b>611,179</b>	<b>6,484</b>	<b>(61)</b>	<b>(480,536)</b>	<b>137,066</b>
Total comprehensive loss for the period:					
Loss for the period	-	-	-	(4,166)	<b>(4,166)</b>
Other comprehensive income	-	-	34	-	<b>34</b>
	-	-	34	(4,166)	<b>(4,132)</b>
Transactions with owners in their capacity as owners:					
Share based payments expense	-	11	-	-	<b>11</b>
Shares issued on private placement	27,281	-	-	-	<b>27,281</b>
Transaction costs	(922)	-	-	-	<b>(922)</b>
	26,359	11	-	-	<b>26,370</b>
<b>Balance at June 30, 2017</b>	<b>637,538</b>	<b>6,495</b>	<b>(27)</b>	<b>(484,702)</b>	<b>159,304</b>

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**SHAMARAN PETROLEUM CORP.**  
**Condensed Interim Consolidated Statement of Cash Flows (unaudited)**  
*(Expressed in thousands of United States dollars)*

	Note	Three months ended June 30,		Six months ended June 30,	
		2017	2016	2017	2016
<b>Operating activities</b>					
Loss for the period		(1,883)	(2,494)	(4,166)	(5,290)
Adjustments for:					
Interest expense on borrowings – net		1,478	1,393	2,944	2,728
Pension expense		11	14	11	14
Depreciation and amortisation expense		8	11	18	22
Unwinding discount on decommissioning provision		3	17	(7)	43
Share based payments expense		-	58	11	134
Foreign exchange loss / (gain)	5, 6	(21)	33	26	74
Interest income		(418)	(12)	(770)	(33)
Changes in other current assets		29	(21)	(15)	(43)
Changes in current tax liabilities		-	(8)	-	(23)
Changes in accounts payable and accrued expenses		(412)	(3,049)	(299)	(653)
<b>Net cash outflows to operating activities</b>		<b>(1,205)</b>	<b>(4,058)</b>	<b>(2,247)</b>	<b>(3,027)</b>
<b>Investing activities</b>					
Interest received on cash deposits		39	12	65	33
Purchases of intangible assets		(6)	363	(36)	2
Purchase of property, plant and equipment		(2,920)	(8,180)	(6,311)	(16,545)
Loans and receivables – advances to joint venture partner		(3,150)	-	(7,477)	-
<b>Net cash outflows to investing activities</b>		<b>(6,037)</b>	<b>(7,805)</b>	<b>(13,759)</b>	<b>(16,510)</b>
<b>Financing activities</b>					
Proceeds from shares issued		-	-	27,281	-
Share issue related transaction costs		-	-	(922)	-
Proceeds from shares issued		-	17,000	-	17,000
Bond transaction costs		-	(780)	-	(780)
<b>Net cash inflows from financing activities</b>		<b>-</b>	<b>16,220</b>	<b>26,359</b>	<b>16,220</b>
Effect of exchange rate changes on cash and cash equivalents		(5)	-	(10)	(11)
<b>Change in cash and cash equivalents</b>		<b>(7,247)</b>	<b>4,357</b>	<b>10,343</b>	<b>(3,328)</b>
Cash and cash equivalents, beginning of the period		22,006	24,236	4,416	31,921
<b>Cash and cash equivalents, end of the period*</b>		<b>14,759</b>	<b>28,593</b>	<b>14,759</b>	<b>28,593</b>
<b>*Inclusive of restricted cash</b>		<b>-</b>	<b>16,407</b>	<b>-</b>	<b>16,407</b>

*The accompanying Notes are an integral part of these condensed interim consolidated financial statements.*

**SHAMARAN PETROLEUM CORP.**  
**Notes to the Condensed Interim Consolidated Financial Statements (unaudited)**  
**For the three and six months ended June 30, 2017**  
*(Expressed in thousands of United States dollars unless otherwise stated)*

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**1. General information**

ShaMaran Petroleum Corp. (“ShaMaran” and together with its subsidiaries the “Company”) is incorporated under the Business Corporations Act, British Columbia, Canada. The address of the registered office is Suite 2600 Oceanic Plaza, 1066 West Hastings Street, Vancouver, British Columbia V6E 3X1. The Company’s shares trade on the TSX Venture Exchange and NASDAQ First North Exchange (Stockholm) under the symbol “SNM”.

The Company is engaged in the business of oil and gas exploration and development and is currently in the first phase of the development program in respect of the Atrush Block production sharing contract (“Atrush PSC”) related to a petroleum property located in the Kurdistan Region of Iraq (“Kurdistan”).

**2. Basis of preparation and going concern**

**a. Basis of preparation**

These unaudited condensed interim consolidated financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting, under International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Board (“IASB”) and have been prepared following the same accounting policies and methods of application as those in the Company’s audited annual consolidated financial statements for the year ended December 31, 2016. The policies applied in these interim consolidated financial statements are based on IFRS which were outstanding and effective as of August 15, 2017, the date these interim consolidated financial statements were approved and authorised for issuance by the Company’s board of directors (“the Board”).

The disclosures provided below are incremental to those included with the Company’s annual consolidated financial statements. Certain information and disclosures normally included in the notes to the annual consolidated financial statements have been condensed or have been disclosed on an annual basis only. Accordingly, these interim consolidated financial statements should be read in conjunction with the annual consolidated financial statements for the year ended December 31, 2016.

**b. Going concern**

These condensed interim consolidated financial statements have been prepared on the going concern basis which assumes that the Company will be able to realise into the foreseeable future its assets and liabilities in the normal course of business as they come due. Management has applied significant judgment in preparing forecasts supporting the going concern assumption. Specifically, management has made assumptions regarding projected oil sale volumes and pricing, and the timing and extent of capital, operating, and general and administrative expenditures.

At June 30, 2017 ShaMaran held cash and cash equivalents of \$14.8 million. While cash inflows from oil sales will commence with Atrush production management forecasts that combined cash flows from oil sales, spending on Atrush development, Atrush Feeder Pipeline costs and technical and administrative costs in support of Atrush operations will result in net cash inflows of \$6 million for the 12 months ended June 30, 2018. The oil sales volume assumptions reflect production commencing in July 2017 and reaching a rate of 27,000 barrels of oil per day in 2017 which reflects the planned capacity of the Atrush production facility at 90% uptime and that all crude oil produced from Atrush will be delivered, sold and paid for in accordance with the terms of the Atrush PSC three months following the month of production. The forecasted revenue cash flows are based on Brent forward contract prices as of the balance sheet date and discount for transportation costs and quality differentials consistent with observed practice in Kurdistan since mid-2015. The timing and extent of Atrush development costs is based on the Operator’s latest forecasts for the Atrush work program while the technical and administrative support costs are management’s latest estimates for these forthcoming requirements.

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In case there are delays in the forecasted receipt of cash from the sale of oil production or in the magnitude of those cash receipts, which are under the control of the Kurdistan Regional Government (“KRG”), and the Company was unable to defer certain planned cost activities, the Company could, by the fourth quarter of 2017, require additional liquidity in order to fund the forecasted Atrush development program thereafter. Failure to meet development commitments could put the Atrush PSC and the Company’s bond agreements at risk of forfeiture.

Management continues to monitor its financing requirements and consider appropriate financing alternatives which include a facility under the Company’s existing bond agreements allowing for the Company to propose the issuance of up to an additional \$33 million of bonds under the same bond terms. Management estimates this financing source could be administered within two months. However, in the event that an offering of additional bonds cannot be completed, or that the Company could not secure external financing in an amount required to meet its obligations as they come due, the Company may be required to take measures such as divestment of assets and or further renegotiation of its debt. Should this not be successful, there is a risk that the Company would be subject to a partial or complete reorganization, or that the Company is declared bankrupt. The potential that the Company’s financial resources are insufficient to fund its appraisal, development and production activities for the next 12 months, particularly in case there are unforeseen delays in receipt of funds from oil sales, indicates a material uncertainty which may cast significant doubt over the Company’s ability to continue as a going concern. These condensed interim consolidated financial statements do not include the adjustments that would result if the Company is unable to continue as a going concern.

Refer also to Notes 12, 16 and 18.

**3. Critical accounting judgments and key sources of estimation uncertainty**

Areas of critical accounting judgments that have the most significant effect on the amounts recognized in the financial statements are disclosed in Note 4 of the Company’s audited consolidated financial statements for the year ended December 31, 2016.

**4. Business and geographical segments**

The Company operates in one business segment, the exploration and development of oil and gas assets, in one geographical segment, Kurdistan. As a result, in accordance with *IFRS 8 Operating Segments*, the Company has presented its financial information collectively for one operating segment.

**SHAMARAN PETROLEUM CORP.**  
**Notes to the Condensed Interim Consolidated Financial Statements (unaudited)**  
**For the three and six months ended June 30, 2017**  
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**5. Finance income**

	Three months ended June 30,		Six months ended June 30,	
	2017	2016	2017	2016
Interest on Atrush Development Cost Loan	252	-	484	-
Interest on Atrush Feeder Pipeline Cost Loan	127	-	221	-
Interest on deposits	39	12	65	33
Total interest income	418	12	770	33
Foreign exchange gain	21	-	-	-
<b>Total finance income</b>	<b>439</b>	<b>12</b>	<b>770</b>	<b>33</b>

**6. Finance cost**

	Three months ended June 30,		Six months ended June 30,	
	2017	2016	2017	2016
Interest charges on bonds at coupon rate	4,883	4,393	9,729	8,753
Amortisation of bond transaction costs	210	371	420	524
Interest expense on borrowings	5,093	4,764	10,149	9,277
Unwinding discount on decommissioning provision	3	17	(7)	43
Foreign exchange loss	-	33	26	74
Total finance costs before borrowing costs capitalised	5,096	4,814	10,168	9,394
Borrowing costs capitalised as E&E and PP&E assets	(3,614)	(3,371)	(7,204)	(6,549)
<b>Finance cost</b>	<b>1,482</b>	<b>1,443</b>	<b>2,964</b>	<b>2,845</b>

**7. Taxation**

The Company's income tax expense relates to a provision for income tax on service income generated in Switzerland and is calculated at the effective tax rate of 24% prevailing in this jurisdiction.

**8. Property, plant and equipment**

The net book value of PP&E at June 30, 2017 is principally comprised of development costs related to the Company's share of Atrush PSC proved and probable reserves as estimated by McDaniel. These costs are not subject to depletion until commencement of commercial production. The additions to PP&E during the first six months of 2017 included borrowing costs totalling \$7.1 million (year 2016: \$13.1 million).

**9. Intangible assets**

The net book value of E&E assets at June 30, 2017 represents Atrush Block exploration and appraisal costs related to the Company's share of Atrush Block contingent resources as estimated by McDaniel. During the first six months of 2017 borrowing costs of \$0.1 million (year 2016: \$0.3 million) were capitalised to E&E assets.

**SHAMARAN PETROLEUM CORP.**  
**Notes to the Condensed Interim Consolidated Financial Statements (unaudited)**  
**For the three and six months ended June 30, 2017**  
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**10. Loans and receivables**

	At June 30, 2017	At December 31, 2016
Atrush Exploration Costs receivable	37,475	37,475
Atrush Development Cost Loan	15,418	12,857
Atrush Feeder Pipeline Cost Loan	8,655	3,034
<b>Total loans and receivables</b>	<b>61,548</b>	<b>53,366</b>
- Current portion	13,498	7,252
- Non-current portion	48,050	46,114

**11. Accounts payable and accrued expenses**

	At June 30, 2017	At December 31, 2016
Payables to joint operations partner	5,651	6,146
Trade payables	259	170
Accrued expenses	225	118
<b>Total accounts payable and accrued expenses</b>	<b>6,135</b>	<b>6,434</b>

**12. Borrowings**

At June 30, 2017 General Exploration Partners, Inc. had outstanding \$157.2 million of senior secured bonds ("Senior Bonds") and \$19.1 million of super senior secured bonds ("Super Senior Bonds"). The Senior Bonds are listed on the Oslo Børs in Norway under the symbol "GEP01", have a five year maturity from their issuance date of November 13, 2013 and carry an 11.5% fixed semi-annual coupon and were used to fund capital expenditures related to the development of the Atrush Block. The Super Senior Bonds also mature on November 13, 2018, carry an 11.5% fixed semi-annual coupon and were used to fund capital expenditures related to the development of the Atrush Block. GEP has the option to pay in cash or in kind by issuing new bonds ("PIK Bonds") the remaining coupon interest on both Senior and Super Senior bonds.

Movements in borrowings are explained as follows:

	For the six months ended June 30, 2017	For the year ended December 31, 2016
<b>Opening balance</b>	<b>167,632</b>	<b>150,515</b>
Interest charges at coupon rate	9,729	17,951
Bonds issued as interest payments	9,585	17,700
Amortisation of bond transaction costs	420	943
Super Senior Bonds issued – net of transaction costs	-	16,223
Senior Bonds exchanged for ShaMaran common shares	-	(18,000)
Interest payments to bondholders	(9,585)	(17,700)
<b>Ending balance</b>	<b>177,781</b>	<b>167,632</b>
- Current portion: accrued bond interest expense	2,647	2,503
- Non-current portion: borrowings	175,134	165,129

The remaining contractual obligations comprising of repayment of principal and interest expense under the bond agreements, based on undiscounted cash flows at payment date and assuming all interest in 2017 is paid by issuing new bonds and the bonds are not redeemed early, are as follows:

	At June 30, 2017	At December 31, 2016
Less than one year	20,856	19,722
Between one and two years	187,004	188,138
<b>Total</b>	<b>207,860</b>	<b>207,860</b>

**SHAMARAN PETROLEUM CORP.**  
**Notes to the Condensed Interim Consolidated Financial Statements (unaudited)**  
**For the three and six months ended June 30, 2017**  
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PIK Bonds of \$8.5 million and \$1.0 million were issued under the Senior Bonds and Super Senior Bonds agreements, respectively, to pay coupon interest which came due in the six months ended June 30, 2017.

**13. Provisions**

The provision relates to the Company's working interest share of decommissioning and site restoration costs in relation to activities undertaken to date on the Atrush Block in Kurdistan.

**14. Share capital**

The Company is authorised to issue an unlimited number of common shares with no par value. The Company's issued share capital is as follows:

	Number of shares	Share capital
<b>At January 1, 2016</b>	<b>1,579,768,534</b>	<b>593,179</b>
Shares issued to holders of GEP's Senior Bonds	218,863,000	18,000
<b>At December 31, 2016</b>	<b>1,798,631,534</b>	<b>611,179</b>
Shares issued on private placement	360,000,000	27,281
Transaction costs on private placement	-	(922)
<b>At June 30, 2017</b>	<b>2,158,631,534</b>	<b>637,538</b>

On January 30, 2017 the Company completed the issue of 360 million common shares of ShaMaran on a private placement basis (the "Private Placement") at a price per share of CAD 0.10 (equal to SEK 0.67) which resulted in gross proceeds to the Company of \$27.3 million (\$26.4 million net of transaction related costs). Zebra Holdings and Investments SARL, Lorito Holdings SARL and Lundin Petroleum BV, the Company's major shareholders, subscribed for 43,463,618 shares, 16,984,621 shares and 17,800,000 shares, respectively, in the Private Placement. Refer also to Note 17.

**SHAMARAN PETROLEUM CORP.**  
**Notes to the Condensed Interim Consolidated Financial Statements (unaudited)**  
**For the three and six months ended June 30, 2017**  
*(Expressed in thousands of United States dollars unless otherwise stated)*

**15. Financial instruments**

***Financial assets***

The financial assets of the Company on the balance sheet dates were as follows:

	Carrying and fair values <sup>1</sup>	
	At June 30, 2017	At December 31, 2016
Loans and receivables <sup>2</sup>	61,548	53,366
Cash and cash equivalents <sup>2</sup>	14,759	4,416
Other receivables <sup>2</sup>	60	77
<b>Total financial assets</b>	<b>76,367</b>	<b>57,859</b>

Financial assets classified as other receivables are initially recognised at fair value and are subsequently measured at amortised cost using the effective interest method less any provision for impairment.

***Financial liabilities***

The financial liabilities of the Company on the balance sheet dates were as follows:

	Fair value hierarchy <sup>4</sup>	Carrying values	
		At June 30, 2017	At December 31, 2016
Borrowings <sup>3</sup>	Level 2	175,134	165,129
Accounts payable and accrued expenses <sup>2</sup>		6,135	6,434
Accrued interest on bonds		2,647	2,503
Pension liability		1,665	1,670
<b>Total financial liabilities</b>		<b>185,581</b>	<b>175,736</b>

Financial liabilities are initially recognised at the fair value of the amount expected to be paid and are subsequently measured at amortised cost using the effective interest rate method.

<sup>1</sup> The carrying amount of the Company's financial assets approximate their fair values at the balance sheet dates.

<sup>2</sup> No valuation techniques have been applied to establish the fair value of these financial instruments as they are either cash and cash equivalents, correspond to payment terms fixed by contract or, due to the short term nature, are readily convertible to or settled with cash and cash equivalents.

<sup>3</sup> The fair value of the Company's borrowings at the balance sheet date was \$103.4 million (December 31, 2016: \$63.1 million). The fair value was determined by reference to the bond agreement terms and the weighted average of available annual published price quotations on the Oslo Børs.

<sup>4</sup> *Fair value measurements*

IFRS 13 defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date and establishes a fair value hierarchy of three levels to classify the inputs to valuation techniques used to measure fair value:

- Level 1: fair value measurements are based on unadjusted quoted market prices;
- Level 2: fair value measurements are based on valuation models and techniques where the significant inputs are derived from quoted prices or indices;
- Level 3: fair value measurements are derived from valuation techniques that include inputs that are not based on observable market data.



**SHAMARAN PETROLEUM CORP.**  
**Notes to the Condensed Interim Consolidated Financial Statements (unaudited)**  
**For the three and six months ended June 30, 2017**  
*(Expressed in thousands of United States dollars unless otherwise stated)*

**16. Commitments**

As at June 30, 2017 the outstanding commitments of the Company were as follows:

	For the year ended June 30,				Total
	2018	2019	2020	Thereafter	
Atrush Block development and PSC	26,182	120	120	1,570	27,992
Office and other	22	-	-	-	22
<b>Total commitments</b>	<b>26,204</b>	<b>120</b>	<b>120</b>	<b>1,570</b>	<b>28,014</b>

Amounts relating to Atrush Block development represent the Company's unfunded paying interest share of the approved work program and other obligations under the Atrush PSC.

**17. Related party transactions**

*Transactions with corporate entities*

	Purchases of services for periods ended June 30,				Amounts owing	
	three months		six months		at the balance sheet dates	
	2017	2016	2017	2016	June 30, 2017	December 31, 2016
Lundin Petroleum AB	53	97	104	192	27	24
McCullough O'Connor Irwin LLP	13	21	25	41	2	-
Namdo Management Services Ltd.	13	29	25	72	-	1
<b>Total</b>	<b>79</b>	<b>147</b>	<b>154</b>	<b>305</b>	<b>29</b>	<b>25</b>

The Company receives services from various subsidiary companies of Lundin Petroleum AB ("Lundin"), a shareholder of the Company. Lundin charges during the three and six months ended June 30, 2017 of \$53 (2016: \$97) and \$104 (2016: \$192) were comprised of technical service costs of \$nil (2016: \$1) and \$nil (2016: \$3), investor relations services of \$6 (2016: \$7) and \$13 (2016: \$14), office rental, administrative and building services of \$47 (2016: \$89) and \$91 (2016: \$175).

McCullough O'Connor Irwin LLP is a law firm in which an officer of the Company is a partner and has provided legal services to the Company.

Namdo Management Services Ltd. is a private corporation affiliated with a shareholder of the Company and has provided corporate administrative support and investor relations services to the Company.

All transactions with related parties are in the normal course of business and are made on the same terms and conditions as with parties at arm's length.

Refer also to Note 14.

**18. Events after the reporting period**

Oil production on the Atrush Block commenced on July 3, 2017.

**SHAMARAN PETROLEUM CORP.**

<b>DIRECTORS</b>
<p><b>Keith C. Hill</b> Director, Chairman Florida, U.S.A</p> <p><b>Chris Bruijnzeels</b> Director, President &amp; Chief Executive Officer Geneva, Switzerland</p> <p><b>Brian D. Edgar</b> Director Vancouver, British Columbia</p> <p><b>Gary S. Guidry</b> Director Calgary, Alberta</p> <p><b>C. Ashley Heppenstall</b> Director Hong Kong</p>
<b>OFFICERS</b>
<p><b>Brenden Johnstone</b> Chief Financial Officer Geneva, Switzerland</p> <p><b>Kevin E. Hisko</b> Corporate Secretary Vancouver, British Columbia</p>

<b>CORPORATE INFORMATION</b>
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